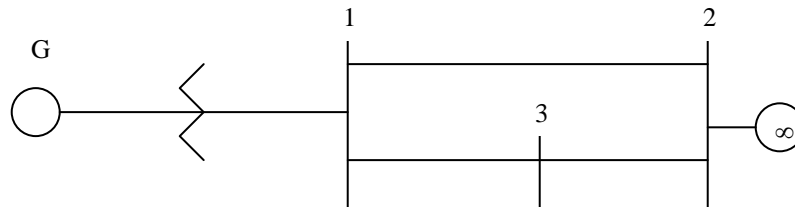


HW #3, EE 554, Spring 2009, Dr. McCalley, Due: Wednesday, Feb 9, 2009

- Show that the kinetic energy in MW-sec (or Mjoules) is related to the  $WR^2$  according to  $W_K = 2.31 \times 10^{-10} (WR^2) n_R^2$ , where  $n_R$  is the rated mechanical speed of rotation of the machine in rpm and  $WR^2$  is given in lb(mass)\*ft<sup>2</sup>.
- A manufacturer provides the following data for a proposed steam turbo-generator unit:
  - Rated output: 85 MW at 0.85 power factor
  - Rated voltage: 13.2 kV
  - Moment of inertia: 859,000 lb-ft<sup>2</sup>
  - Number of poles: 4
  - Rated frequency: 60 Hz

Compute the following quantities:

- Kinetic energy in MW-sec at rated speed
  - Inertia constant H on the machine base
  - Angular momentum M in MW-sec<sup>2</sup> per radian
- A power plant has two three-phase, 60 Hz generating units with the following ratings:
    - Unit 1: 500 MVA, 15kV, 0.85 pf, 32 poles,  $H_1=2.0$  sec.
    - Unit 2: 300 MVA, 15kV, 0.90 pf, 16 poles,  $H_2=2.5$  sec.
    - Give the per-unit swing equation of each unit on a 100 MVA system base.
    - If the units are assumed to "swing together," that is,  $\delta_1(t) = \delta_2(t)$ , combine the two swing equations into a single, equivalent swing equation.
  - A three phase, 60 Hz, 500 MVA, 15 kV, 32 pole hydroelectric generating unit has an H constant of 2.0 sec.
    - Determine  $\omega_R$ .
    - Give the per-unit swing equation for this unit.
    - The unit is initially operating at  $P_{mu} = P_{eu} = 1.0$  pu,  $\omega_e = \omega_{Re} = 377$  rad/sec when a three-phase fault at the generator terminals causes  $P_{eu}$  to drop to zero for  $t \geq 0$ . Determine the power angle 3 cycles after the fault commences. Assume that  $P_{mu}$  remains constant at 1.0 pu, and the initial angle to be  $\delta_0$ .
  - The figure below shows a single line diagram of a three-phase 60 Hz synchronous generator, connected through a transformer and parallel transmission lines to an infinite bus. Data for this system are given in per-unit on a common system base, as follows:
    - Generator:  $X'_d = 0.3$ ,  $H = 3.0$  sec,  $P_{mu} = 1.0$ .
    - Infinite bus:  $|V_\infty| = 1.0$
    - Transformer:  $X_T = 0.1$
    - Lines:  $X_{12} = 0.2$ ,  $X_{13} = 0.1$ ,  $X_{23} = 0.2$
 If the infinite bus receives 1.0 pu real power at 0.95 pf lagging, determine:
    - The internal voltage of the generator and
    - The equation for the electrical power delivered by the generator versus its power angle  $\delta$ .



- For the system in problem 5, the generator is initially operating in the steady-state condition specified in problem 5 when a three-phase fault occurs on line 1-3 at bus 3. The fault is cleared by opening the circuit breakers at the ends of lines 1-3 and 2-3. These circuit breakers then remain open. Calculate the critical clearing angle.
- Consider the pre-fault (1), fault-on (2), and post-fault (3) expressions used in class:
 
$$P_{e1} = P_{M1} \sin \delta; P_{e2} = P_{M2} \sin \delta; P_{e3} = P_{M3} \sin \delta$$

with  $P_{Mi} = E V_{\infty} / X_i$ . Define  $r_1 = X_1 / X_2$  and  $r_2 = X_1 / X_3$ . Use the equal area criterion to derive that the critical clearing angle is given by  $\delta_c = \cos^{-1} \{ [(\delta_m - \delta_1) \sin \delta_1 - r_1 \cos \delta_1 + r_2 \cos \delta_m] / (r_2 - r_1) \}$  where  $(\delta_m - \delta_1)$  is expressed in radians. (Note that this is eq. 2.51 in the text, except that the text refers to  $\delta_1$  as  $\delta_0$ .)